

NC ER Article 35.1.a the Transmission system of TSO is in black-out state (in accordance with Article 18(4) of Regulation 2017/1485, i.e. more than 50% of load is disconnected)

Market activities that may be suspended (and restored) according to NC ER Article 35.2														
			a. the provision of cross zonal capacity for capacity allocation	b. the submission by a balancing service provider of balancing capacity and balancing energy bids	c. the provision by a balance responsible party of a balanced position at the end of the day-ahead timeframe	d. the provision of modifications of the position of balance responsible parties	e. the provision of schedules mentioned in GLSO Article 111(1) and 111(2)	f. other relevant market activities the suspension of which is deemed necessary to preserve and/or restore the system						
Factors that should be taken into account when developing rules for suspension and restoration of market activities according to NC ER Article 36.4	a. percentage of load disconnection in the LFC area corresponding to:	i. the inability of a significant share of balancing responsible parties to maintain their balance	1. Day ahead continue unless restoration cannot be reasonably achieved for the according trading period. 2. Intraday market continue unless restoration cannot be reasonably achieved for the according trading period.	Continue but no requirements to present bids	Continue	Continue	Continue	1. Day ahead continue unless restoration cannot be reasonably achieved for the according trading period. 2. Intraday market continue unless restoration cannot be reasonably achieved for the according trading period. 3. Balancing market continue unless restoration cannot be reasonably achieved for the according trading period						
		ii. the necessity for the TSO not to follow the usual balancing processes to perform an efficient re-energization												
	b. percentage of generation disconnection in the LFC area corresponding to:	the inability of a significant share of balancing responsible parties to maintain their balance												
	c. share and geographic distribution of unavailable transmission system elements corresponding to	i. the desynchronization of a significant part of the LFC area rendering the usual balancing processes counterproductive												
		ii. the reduction to zero of cross zonal capacity on a bidding zone border(s)												
	d. inability of the following affected entities to execute their market activities for reason(s) outside their control:	i. balance responsible parties							Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
		ii. balancing service providers												
	iii. NEMOs													
	iv. transmission connected DSOs	1. Day ahead continue unless restoration cannot be reasonably achieved for the according trading period. 2. Intraday market continue unless restoration cannot be reasonably achieved for the according trading period.	Continue but no requirements to present bids	Continue	Continue	Continue	1. Day ahead continue unless restoration cannot be reasonably achieved for the according trading period. 2. Intraday market continue unless restoration cannot be reasonably achieved for the according trading period. 3. Balancing market continue unless restoration cannot be reasonably achieved for the according trading period							
e. absence of properly functioning tools and communication means necessary to perform:	i. the single day-ahead or intraday coupling or any explicit capacity allocation mechanism	1. Day ahead continue unless restoration cannot be reasonably achieved for the according trading period. 2. Intraday market continue unless restoration cannot be reasonably achieved for the according trading period.	Continue but no requirements to present bids	Continue	Continue	Continue	1. Day ahead continue unless restoration cannot be reasonably achieved for the according trading period. 2. Intraday market continue unless restoration cannot be reasonably achieved for the according trading period. 3. Balancing market continue unless restoration cannot be reasonably achieved for the according trading period							

		ii. the frequency restoration process	Not available	Not available	Not available	Not available	Not available	Not available
		iii. the reserve replacement process	Not available	Not available	Not available	Not available	Not available	Not available
		iv. the provision by balance responsible party of a balanced position in day ahead and the provision of change of its position	1. Day ahead continue unless restoration cannot be reasonably achieved for the according trading period.	Continue but no requirements to present bids	Continue	Continue	Continue	1. Day ahead continue unless restoration cannot be reasonably achieved for the according trading period.
		v. the provision of schedules mentioned in GLSO Article 111(1) and 111(2)	2. Intraday market continue unless restoration cannot be reasonably achieved for the according trading period.					2. Intraday market continue unless restoration cannot be reasonably achieved for the according trading period. 3. Balancing market continue unless restoration cannot be reasonably achieved for the according trading period

NC ER Article 35.1.b. the TSO has exhausted all options provided by the market and the continuation of market activities under the emergency state would deteriorate one or more of the conditions referred to in GL SO Article 18(3)

In case of activation of automatic load shedding plan: TSO will send notification to BRPs and BSPs with instructions to follow up, depending on the situation.

In case a specific market process could be identified that deteriorates the emergency state, TSO will decide ad hoc if the process will be suspended or not.

NC ER Article 35.1.c. the continuation of market activities would decrease significantly the effectiveness of the restoration process to the normal or alert state

In case of a restoration process after a blackout, the markets may be suspended according to the provisions in the above mentioned table.

In case of a restoration process after a system split, the markets will not be suspended.

NC ER Article 35.1.d. tools and communication means necessary for the TSOs to facilitate market activities are not available

The affected market activities may be suspended if necessary tools or communication means and the backup processes are unavailable for at least 30 minutes.